



3014 (02-09-04)

ANNUAL REPORT

OF

Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY

Principal Office: 319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

For the Year Ended: DECEMBER 31, 2001

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I KARI PETERSON of
(Person responsible for accounts)

_____, New Glarus Municipal Light & Water Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts)

03/19/2002
(Date)

OFFICE MANAGER _____
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY**Utility Address:** 319 SECOND STREET

P.O. BOX 399

NEW GLARUS, WI 53574

When was utility organized? 12/31/1902**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: MS KARI PETERSON**Title:** OFFICE MANAGER**Office Address:**

319 SECOND STREET

P.O. BOX 399

NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913**Fax Number:** (608) 527 - 6630**E-mail Address:** nglw2913@admin.vil.new-glarus.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name:**Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

President, chairman, or head of utility commission/board or committee:

Name: BEN KAHL**Title:** CHAIRMAN**Office Address:**

319 2ND ST

P.O. BOX 399

NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913**Fax Number:** (608) 527 - 6630**E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TOM POLACEK**Title:****Office Address:** VIRCHOW KRAUSE & COMPANY

TEN TERRACE CT

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 240 - 2679**Fax Number:** (608) 249 - 8532**E-mail Address:** mlavold@virchowkrause.com**Date of most recent audit report:****Period covered by most recent audit:** JAN 2001 - DEC 2001

Names and titles of utility management including manager or superintendent:

Name: MR JIM MIELKE**Title:** ADMINISTRATOR**Office Address:**

319 SECOND STREET

P.O. BOX 399

NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913**Fax Number:** (608) 527 - 6630**E-mail Address:** nglwsupt@admin.vil.new-glarus.wi.us

Name of utility commission/committee: PUBLIC WORKS COMMITTEE

Names of members of utility commission/committee:

MR CRAIG FOREBACK, TRUSTEE

MR BEN KAHL, CHAIR

MR STEVE PRESTON, TRUSTEE

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,584,024	1,460,052	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,219,623	1,096,853	2
Depreciation Expense (403)	115,760	95,886	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	102,066	91,962	5
Total Operating Expenses	1,437,449	1,284,701	
Net Operating Income	146,575	175,351	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	146,575	175,351	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	71	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	46,500	55,757	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	46,571	55,757	
Total Income	193,146	231,108	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	206	13
Total Miscellaneous Income Deductions	0	206	
Income Before Interest Charges	193,146	230,902	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	78,344	77,506	14
Amortization of Debt Discount and Expense (428)	5,027	5,119	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	392	1,205	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	7,021	2,600	19
Total Interest Charges	76,742	81,230	
Net Income	116,404	149,672	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,384,000	1,237,334	20
Balance Transferred from Income (433)	116,404	149,672	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	1,804	3,006	25
Total Unappropriated Earned Surplus End of Year (216)	1,498,600	1,384,000	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST INCOME	46,500	5
Total (Acct. 419):	46,500	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
COMMUNITY SERVICE	1,804	12
Total (Acct. 439)--Debit:	1,804	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		89			89	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll		18			18	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	18	0	0	18	
Net income (or loss)	0	71	0	0	71	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	303,447	1,280,577	0	0	1,584,024	1
Less: interdepartmental sales	0	12,661	0	0	12,661	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0			0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	303,447	1,267,916	0	0	1,571,363	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	47,665		47,665	1
Electric operating expenses	104,473		104,473	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	11,065		11,065	8
Electric utility plant accounts	20,731		20,731	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	183,934	0	183,934	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	4,503,711	3,851,777	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,363,613	1,244,148	2
Net Utility Plant	3,140,098	2,607,629	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	17,037	30,162	5
Other Investments (124)	0	0	6
Special Funds (125)	1,735,023	895,107	7
Total Other Property and Investments	1,752,060	925,269	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,284	134,127	8
Temporary Cash Investments (132)	12,774	7,357	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	144,772	162,755	11
Other Accounts Receivable (143)	3,971	4,036	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	40,130	25,550	14
Materials and Supplies (150)	105,117	77,506	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	0	0	17
Total Current and Accrued Assets	309,048	411,331	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	101,846	21,836	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	101,846	21,836	
Total Assets and Other Debits	5,303,052	3,966,065	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	129,498	113,771	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,498,600	1,384,000	23
Total Proprietary Capital	1,628,098	1,497,771	
LONG-TERM DEBT			
Bonds (221)	2,935,000	1,705,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	27,320	43,783	26
Total Long-Term Debt	2,962,320	1,748,783	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	34,284	140,009	28
Payables to Municipality (233)	0	49	29
Customer Deposits (235)	0		30
Taxes Accrued (236)	87,681	80,880	31
Interest Accrued (237)	17,914	23,703	32
Other Current and Accrued Liabilities (238)	3,923	8,668	33
Total Current and Accrued Liabilities	143,802	253,309	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	1,072	1,340	35
Other Deferred Credits (253)	24,133	9,982	36
Total Deferred Credits	25,205	11,322	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	543,627	454,880	41
Total Liabilities and Other Credits	5,303,052	3,966,065	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	2,307,031	0	0	2,162,035	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)	12,467				5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	22,178				7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	2,341,676	0	0	2,162,035	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	388,646	0	0	974,967	10
Total Accumulated Provision	388,646	0	0	974,967	
Net Utility Plant	1,953,030	0	0	1,187,068	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	359,567	884,581			1,244,148	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	48,008	67,752			115,760	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,233				2,233	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	1,632	37,356			38,988	9
Salvage		50			50	10
Other credits (specify):						11
					0	12
Total credits	51,873	105,158	0	0	157,031	13
Debits during year						14
Book cost of plant retired	22,084	5,703			27,787	15
Cost of removal	710	9,069			9,779	16
Other debits (specify):						17
					0	18
Total debits	22,794	14,772	0	0	37,566	19
Balance End of Year	388,646	974,967	0	0	1,363,613	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			92,159		92,159	64,280	2
Total Electric Utility					92,159	64,280	

Account	Total End of Year	Amount Prior Year	
Electric utility total	92,159	64,280	1
Water utility	12,958	13,226	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	105,117	77,506	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 Bonds	15,998	428	0	1
1999 REVENUE BAN	3,892	428	1,946	2
2001 REFINANCE OF BAN/BONDS	0	428	56,925	3
UNAMORTIZED LOSS ON ADVANCE REFINANCING	0	428	42,975	4
Total			101,846	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	113,771	1
Changes during year (explain):		
ST LIGHT CONTRIBUTION	15,727	2
Balance end of year	129,498	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1994 BONDS	03/01/1994	03/01/2013	4.00%	0	1
1999 REVENUE BAN	02/01/1999	09/01/2002	3.90%	1,000,000	2
2001 REVENUE REFUNDING BONDS	12/01/2001	12/01/2021	5.50%	1,935,000	3
Total Bonds (Account 221):				2,935,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
STATE TRUST FUND LOAN	12/08/1993	03/15/2003	5.00%	20,406	1
LOAN FROM VILLAGE	07/31/1997	07/31/2002	6.00%	6,914	2
Total for Account 224				27,320	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	80,880	1
Accruals:		
Charged water department expense	45,520	2
Charged electric department expense	56,546	3
Charged sewer department expense	893	4
Other (explain):		
NONE		5
Total Accruals and other credits	102,959	
Taxes paid during year:		
County, state and local taxes	80,880	6
Social Security taxes	12,736	7
PSC Remainder Assessment	1,840	8
Other (explain):		
GROSS RECEIPT TAX	702	9
Total payments and other debits	96,158	
Balance end of year	87,681	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1994 GO BONDS & 1999 REVENUE BAN	22,025	73,322	82,347	13,000	1
2001 REVENUE REFUNDING BONDS		4,014	0	4,014	2
Subtotal	22,025	77,336	82,347	17,014	
Advances from Municipality (223)					
Loan from Village	611	392	830	173	3
Subtotal	611	392	830	173	
Other Long-Term Debt (224)					
1993 STATE TRUST FUND LOAN	1,067	1,008	1,348	727	4
Subtotal	1,067	1,008	1,348	727	
Notes Payable (231)					
None	0			0	5
Subtotal	0	0	0	0	
Total	23,703	78,736	84,525	17,914	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	379,673	75,207	0	0	0	454,880	1
Add credits during year:							
For Services			1,559			1,559	2
For Mains						0	3
Other (specify):							
STREET LIGHTS			87,188			87,188	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	379,673	75,207	88,747	0	0	543,627	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INTEREST RECEIVABLE	17,037	1
Total (Acct. 123):	17,037	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
WATER PROJECT CD	320,392	3
REPLACEMENT FUND	70,537	4
BOND FUND PAYMENT	65,452	5
VEHICLE SINKING	10,969	6
TAX & INSURANCE	48,702	7
CAPITAL PROJECTS	56,349	8
DEBT RESERVE	156,122	9
AMCORE CD FOR BAN PYMT	1,006,500	10
Total (Acct. 125):	1,735,023	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	50,670	12
Electric	94,102	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	144,772	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
Other (specify):		
POLE RENTAL, TRENCHING, BULK WATER, CUSTOMER REPAIRS	3,971	18
Total (Acct. 143):	3,971	
Receivables from Municipality (145):		
TAX ROLL	7,053	19
SOFTWARE	12,397	20
MISC BILLS	5,095	21
RECEIVABLE FROM SEWER	15,585	22
Total (Acct. 145):	40,130	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		23
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		24
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		25
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		26
Total (Acct. 233):	0	
Other Deferred Credits (253):		
SICK LEAVE ACCRUAL	11,220	27
PUBLIC BENEFITS	12,913	28
Total (Acct. 253):	24,133	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	2,082,952	2,060,924	0	0	4,143,876	1
Materials and Supplies	13,092	78,219	0	0	91,311	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	374,106	929,774	0	0	1,303,880	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	379,673	119,580	0	0	499,253	6
Other (specify):						
NONE					0	7
Average Net Rate Base	1,342,265	1,089,789	0	0	2,432,054	
Net Operating Income	93,034	53,541	0	0	146,575	8
Net Operating Income as a percent of						
Average Net Rate Base	6.93%	4.91%	N/A	N/A	6.03%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	121,634	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	1,441,300	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	1,562,934	
Net Income		
Net Income	116,404	5
Percent Return on Proprietary Capital	7.45%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-17)

2001 Revenue bonds were financed in mid to late December 2001 and no interest was paid as of yet.

Identification and Ownership - Commission/Committee (Page iv)

THE UTILITY COMMISSION WAS DISSOLVED IN DECEMBER 2001 AND IS CURRENTLY PART OF THE PUBLIC WORKS COMMITTEE.

Identification and Ownership - Contacts (Page iv)

12/02/02 email

Dear Ms. Peterson:

The Public Service Commission (Commission) staff has completed its analytical review of your 2001 annual report. The primary purpose of our analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior year's data that are not sufficiently explained in the annual report. We have no questions; only the following comments:

1. During our review, we noted that the \$1,875,520 reported for "Utility Plant, Jan. 1" on the Property Tax Equivalent schedule, Page W-7, is incorrect. The correct amount of \$1,887,987 should have come from the prior year's Net Utility Plant schedule, page F-7. Please follow this procedure in the future.

2. The obligation described as "Loan from Village" was reported as other long-term debt in the Notes Payable & Miscellaneous Long-Term Debt schedule on page F-15. However, the interest on this issue was reported under advances on the Interest Accrued schedule on page F-17. Please report these issues consistently in the future.

In addition, you may receive additional inquiries from our office regarding your annual report during a rate case, construction authorization, or other Commission reviews.

Thank you for your efforts in preparing your 2001 annual report. If you have any questions, please feel free to contact me at (608) 267-9198 or by e-mail at peter.leege@psc.state.wi.us.

Sincerely,

Peter J. Leege
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	300,564	1
Total Sales of Water	300,564	
Other Operating Revenues		
Forfeited Discounts (470)	1,309	2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	0	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	1,574	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	2,883	
Total Operating Revenues	303,447	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	529	8
Pumping Expenses (620-625)	16,306	9
Water Treatment Expenses (630-635)	12,683	10
Transmission and Distribution Expenses (640-655)	13,659	11
Customer Accounts Expenses (901-904)	8,190	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	65,518	14
Total Operation and Maintenance Expenses	116,885	
Other Operating Expenses		
Depreciation Expense (403)	48,008	15
Amortization Expense (404-407)		16
Taxes (408)	45,520	17
Total Other Operating Expenses	93,528	
Total Operating Expenses	210,413	
NET OPERATING INCOME	93,034	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	4	482	1,005	2
Industrial				3
Total Unmetered Sales to General Customers (460)	4	482	1,005	
Metered Sales to General Customers (461)				
Residential	692	34,945	138,937	4
Commercial	120	22,242	54,741	5
Industrial	2	10,515	14,528	6
Total Metered Sales to General Customers (461)	814	67,702	208,206	
Private Fire Protection Service (462)	4		2,352	7
Public Fire Protection Service (463)	1		81,763	8
Other Sales to Public Authorities (464)	15	2,907	7,238	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	838	71,091	300,564	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	81,763	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	81,763	
Forfeited Discounts (470):		
Customer late payment charges	1,309	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	1,309	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,574	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	1,574	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)	255	3
Maintenance of Water Source Plant (605)	274	4
Total Source of Supply Expenses	529	
PUMPING EXPENSES		
Operation Labor (620)	4,050	5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	10,803	7
Operation Supplies and Expenses (623)		8
Maintenance of Pumping Plant (625)	1,453	9
Total Pumping Expenses	16,306	
WATER TREATMENT EXPENSES		
Operation Labor (630)	4,855	10
Chemicals (631)	5,172	11
Operation Supplies and Expenses (632)	2,656	12
Maintenance of Water Treatment Plant (635)		13
Total Water Treatment Expenses	12,683	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	1,819	14
Operation Supplies and Expenses (641)	272	15
Maintenance of Distribution Reservoirs and Standpipes (650)	88	16
Maintenance of Mains (651)	4,503	17
Maintenance of Services (652)	5,725	18
Maintenance of Meters (653)	592	19
Maintenance of Hydrants (654)	520	20
Maintenance of Other Plant (655)	140	21
Total Transmission and Distribution Expenses	13,659	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	2,348	22
Accounting and Collecting Labor (902)	4,268	23
Supplies and Expenses (903)	1,574	24
Uncollectible Accounts (904)		25
Total Customer Accounts Expenses	8,190	
SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	16,780	27
Office Supplies and Expenses (921)	2,813	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	11,381	30
Property Insurance (924)	332	31
Injuries and Damages (925)	2,026	32
Employee Pensions and Benefits (926)	12,559	33
Regulatory Commission Expenses (928)	11,324	34
Miscellaneous General Expenses (930)	5,681	35
Transportation Expenses (933)	1,554	36
Maintenance of General Plant (935)	1,068	37
Total Administrative and General Expenses	65,518	
Total Operation and Maintenance Expenses	116,885	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		42,545	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		893	2
Net property tax equivalent		41,652	
Social Security		3,224	3
PSC Remainder Assessment		644	4
Other (specify): NONE			5
Total tax expense		45,520	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.194410				3
County tax rate	mills		5.472152				4
Local tax rate	mills		10.192909				5
School tax rate	mills		11.793625				6
Voc. school tax rate	mills		1.370330				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.023426				10
Less: state credit	mills		1.763617				11
Net tax rate	mills		27.259809				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.192909				14
Combined School Tax Rate	mills		13.163955				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.356864				17
Total Tax Rate	mills		29.023426				18
Ratio of Local and School Tax to Total	dec.		0.804759				19
Total tax net of state credit	mills		27.259809				20
Net Local and School Tax Rate	mills		21.937577				21
Utility Plant, Jan. 1	\$	1,875,520	1,875,520				22
Materials & Supplies	\$	13,226	13,226				23
Subtotal	\$	1,888,746	1,888,746				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,888,746	1,888,746				26
Assessment Ratio	dec.		1.026800				27
Assessed Value	\$	1,939,364	1,939,364				28
Net Local & School Rate	mills		21.937577				29
Tax Equiv. Computed for Current Year	\$	42,545	42,545				30
Tax Equivalent per 1994 PSC Report	\$	18,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	42,545					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	110		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	44,337		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	44,447	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	31,145		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	1,450		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	128,392		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	160,987	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	10,425	749	23
Total Water Treatment Plant	10,425	749	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	600		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			110	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			44,337	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	44,447	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			31,145	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			1,450	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			128,392	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	160,987	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			11,174	23
Total Water Treatment Plant	0	0	11,174	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			600	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	21,656		26
Transmission and Distribution Mains (343)	993,129	335,417	27
Fire Mains (344)	0		28
Services (345)	288,336	83,013	29
Meters (346)	79,318	3,728	30
Hydrants (348)	129,902	43,997	31
Other Transmission and Distribution Plant (349)	523		32
Total Transmission and Distribution Plant	1,513,464	466,155	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	63,372	3,110	34
Office Furniture and Equipment (391)	1,025		35
Computer Equipment (391.1)	18,004		36
Transportation Equipment (392)	12,290		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,583	228	39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	2,575		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	20,701		44
Other Tangible Property (399)	0		45
Total General Plant	129,550	3,338	
Total utility plant in service directly assignable	1,858,873	470,242	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,858,873	470,242	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			21,656	26
Transmission and Distribution Mains (343)	18,674		1,309,872	27
Fire Mains (344)			0	28
Services (345)	1,900		369,449	29
Meters (346)	360		82,686	30
Hydrants (348)	1,150		172,749	31
Other Transmission and Distribution Plant (349)			523	32
Total Transmission and Distribution Plant	22,084	0	1,957,535	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			66,482	34
Office Furniture and Equipment (391)			1,025	35
Computer Equipment (391.1)			18,004	36
Transportation Equipment (392)			12,290	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			11,811	39
Laboratory Equipment (395)			0	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			2,575	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			20,701	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	132,888	
Total utility plant in service directly assignable	22,084	0	2,307,031	
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	22,084	0	2,307,031	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			5,968	5,968	1
February			5,943	5,943	2
March			5,289	5,289	3
April			5,631	5,631	4
May			6,161	6,161	5
June			6,632	6,632	6
July			7,539	7,539	7
August			7,688	7,688	8
September			6,777	6,777	9
October			6,173	6,173	10
November			4,874	4,874	11
December			6,700	6,700	12
Total annual pumpage	0	0	75,375	75,375	
Less: Water sold				71,091	13
Volume pumped but not sold				4,284	14
Volume sold as a percent of volume pumped				94%	15
Volume used for water production, water quality and system maintenance				260	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales				300	18
Total volume not sold but accounted for				560	19
Volume pumped but unaccounted for				3,724	20
Percent of water lost				5%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				375	23
Date of maximum: 7/12/2001					24
Cause of maximum:					25
NORMAL USAGE					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				143	26
Date of minimum: 9/3/2001					27
Total KWH used for pumping for the year				150,972	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 313 SECOND STREET	1	465	6	432,000	Yes	1
WELL #2 12TH AVENUE	2	470	12	500,000	Yes	2
WELL #3 RAILROAD STREET	3	390	10	360,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #1	WELL #2	WELL #3	1
Location	313 SECOND STREET	12TH AVENUE	1ST AVENUE	2
Purpose	B	P	B	3
Destination	D	D	D	4
Pump Manufacturer	GOULDS	FAIRBANKS	FAIRBANKS	5
Year Installed	1995	1990	1986	6
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	300	350	250	8
Pump Motor or Standby Engine Mfr	MITACHI	U S MOTORS	NEWMAN	10
Year Installed	1995	1990	1986	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	30	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1963		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	32		6
Total capacity in gallons (actual)	300,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.500	6,894	0	960	0	5,934	1
M	D	2.000	2,020	0	339	0	1,681	2
M	D	3.000	46	0	0	0	46	3
A	D	4.000	260	0	0	0	260	4
M	D	4.000	17	0	0	0	17	5
A	D	6.000	18,034	0	220	0	17,814	6
M	D	6.000	13,362	608	205	0	13,765	7
P	D	6.000	2,160	0	0	0	2,160	8
A	D	8.000	2,628	0	806	0	1,822	9
M	D	8.000	13,857	477	181	0	14,153	10
P	D	8.000	200	0	0	0	200	11
M	D	10.000	2,600	3,200	0	0	5,800	12
M	D	12.000	2,146	0	0	0	2,146	13
Total Within Municipality			64,224	4,285	2,711	0	65,798	
Total Utility			64,224	4,285	2,711	0	65,798	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	104	0	5	0	99		1
M	0.750	348	0	29	0	319		2
L	0.750	2	0	0	0	2		3
L	1.000	1	0	1	0	0		4
M	1.000	309	38	10	0	337	20	5
M	1.250	12	0	1	0	11		6
M	1.500	10	20	1	0	29	2	7
M	2.000	18	0	1	0	17		8
M	3.000	1	0	0	0	1		9
M	4.000	3	0	0	0	3		10
M	6.000	5	1	0	0	6	2	11
Total Utility		813	59	48	0	824	24	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	790	18	17		791	24	1
0.750	15	0	1	(1)	13	1	2
1.000	37	1	0	(2)	36	4	3
1.500	9	0	0	1	10	0	4
2.000	12	2	0	1	15	0	5
3.000	4	1	0	0	5	0	6
4.000	1	0	0	0	1	0	7
Total:	868	22	18	(1)	871	29	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	697	70	0	6	2	16	791	1
0.750	0	10	0	1	0	2	13	2
1.000	1	30	0	3	0	2	36	3
1.500	0	8	0	2	0	0	10	4
2.000	0	9	0	1	0	5	15	5
3.000	0	1	0	2	2	0	5	6
4.000	0	0	1	0	0	0	1	7
Total:	698	128	1	15	4	25	871	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	127	9	5		131	2
Total Fire Hydrants	127	9	5	0	131	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year:	131
Number of distribution system valves end of year:	171
Number of distribution valves operated during year:	52

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

ACCT (650)- In 2000 the water tower was inspected and cleaned for \$2650. and was not necessary in 2001.

ACCT (652)- Increase due to yearly wage increases

Water Mains (Page W-15)

FINANCED BY BOND ANTICIPATION NOTES (BAN)

Water Services (Page W-16)

FINANCED WITH BOND ANTICIPATION NOTES

Meters (Page W-17)

Adjustments are needed to balance the meter count to actual. Previous year's count was entered/counted wrong by staff.

Hydrants and Distribution System Valves (Page W-18)

DUE TO TIME CONTSTRAINTS HALF OF THE VALVES WERE NOT OPERATED IN 2001

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	1,269,338	1
Total Sales of Electricity	1,269,338	
Other Operating Revenues		
Forfeited Discounts (450)	7,005	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	3,823	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	411	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	11,239	
Total Operating Revenues	1,280,577	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	894,342	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	50,194	11
Customer Accounts Expenses (901-904)	20,989	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	137,213	14
Total Operation and Maintenance Expenses	1,102,738	
Other Expenses		
Depreciation Expense (403)	67,752	15
Amortization Expense (404-407)	0	16
Taxes (408)	56,546	17
Total Other Expenses	124,298	
Total Operating Expenses	1,227,036	
NET OPERATING INCOME	53,541	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,005	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	7,005	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	3,823	5
Total Rent from Electric Property (454)	3,823	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF CHECKS, TEMP SERVICE, HISTORY RETRIEVAL	411	7
Total Other Electric Revenues (456)	411	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	894,342	15
Other Expenses (546)		16
Total Other Power Supply Expenses	894,342	
Total Power Production Expenses	894,342	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	<u>0</u>	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	9,720	20
Line and Station Labor (561)	83	21
Line and Station Supplies and Expenses (562)	1,308	22
Street Lighting and Signal System Expenses (565)		23
Meter Expenses (566)	883	24
Customer Installations Expenses (567)	27	25
Miscellaneous Distribution Expenses (569)	396	26
Maintenance of Structures and Equipment (571)	1,976	27
Maintenance of Lines (572)	30,225	28
Maintenance of Line Transformers (573)	1,212	29
Maintenance of Street Lighting and Signal Systems (574)	3,390	30
Maintenance of Meters (575)	974	31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	<u>50,194</u>	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	5,599	33
Accounting and Collecting Labor (902)	12,343	34
Supplies and Expenses (903)	3,047	35
Uncollectible Accounts (904)		36
Total Customer Accounts Expenses	<u>20,989</u>	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	<u>0</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	23,303	38
Office Supplies and Expenses (921)	4,912	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	27,857	41
Property Insurance (924)	637	42
Injuries and Damages (925)	5,399	43
Employee Pensions and Benefits (926)	31,395	44
Regulatory Commission Expenses (928)		45
Miscellaneous General Expenses (930)	11,419	46
Transportation Expenses (933)	28,164	47
Maintenance of General Plant (935)	4,127	48
Total Administrative and General Expenses	137,213	
Total Operation and Maintenance Expenses	1,102,738	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		45,136	1
Social Security		9,512	2
Wisconsin Gross Receipts Tax		702	3
PSC Remainder Assessment		1,196	4
Other (specify): NONE			5
Total tax expense		56,546	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.194410				3
County tax rate	mills		5.472152				4
Local tax rate	mills		10.192909				5
School tax rate	mills		11.793625				6
Voc. school tax rate	mills		1.370330				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.023426				10
Less: state credit	mills		1.763617				11
Net tax rate	mills		27.259809				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.192909				14
Combined School Tax Rate	mills		13.163955				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.356864				17
Total Tax Rate	mills		29.023426				18
Ratio of Local and School Tax to Total	dec.		0.804759				19
Total tax net of state credit	mills		27.259809				20
Net Local and School Tax Rate	mills		21.937577				21
Utility Plant, Jan. 1	\$	1,963,790	1,963,790				22
Materials & Supplies	\$	64,280	64,280				23
Subtotal	\$	2,028,070	2,028,070				24
Less: Plant Outside Limits	\$	24,288	24,288				25
Taxable Assets	\$	2,003,782	2,003,782				26
Assessment Ratio	dec.		1.026800				27
Assessed Value	\$	2,057,483	2,057,483				28
Net Local & School Rate	mills		21.937577				29
Tax Equiv. Computed for Current Year	\$	45,136	45,136				30
Tax Equivalent per 1994 PSC Report	\$	28,454					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	45,136					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	243,051		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	242,574	6,730	38
Overhead Conductors and Devices (365)	227,263	5,720	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	250,044	34,901	41
Line Transformers (368)	210,215	15,788	42
Services (369)	156,466	25,237	43
Meters (370)	74,116	4,422	44
Installations on Customers' Premises (371)	1,240		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	73,358	104,398	47
Total Distribution Plant	1,478,327	197,196	
GENERAL PLANT			
Land and Land Rights (389)	2,050		48
Structures and Improvements (390)	141,184	5,737	49
Office Furniture and Equipment (391)	4,354		50
Computer Equipment (391.1)	40,110		51
Transportation Equipment (392)	223,654	967	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	32,350	4,024	54
Laboratory Equipment (395)	2,354		55
Power Operated Equipment (396)	26,431		56
Communication Equipment (397)	4,454		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			243,051 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			249,304 38
Overhead Conductors and Devices (365)	518		232,465 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			284,945 41
Line Transformers (368)	600		225,403 42
Services (369)	245		181,458 43
Meters (370)	240		78,298 44
Installations on Customers' Premises (371)			1,240 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	4,100		173,656 47
Total Distribution Plant	5,703	0	1,669,820
GENERAL PLANT			
Land and Land Rights (389)			2,050 48
Structures and Improvements (390)			146,921 49
Office Furniture and Equipment (391)			4,354 50
Computer Equipment (391.1)			40,110 51
Transportation Equipment (392)			224,621 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			36,374 54
Laboratory Equipment (395)			2,354 55
Power Operated Equipment (396)			26,431 56
Communication Equipment (397)			4,454 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Miscellaneous Equipment (398)	4,546	58
Other Tangible Property (399)	0	59
Total General Plant	481,487	10,728
Total utility plant in service directly assignable	1,959,814	207,924
 Common Utility Plant Allocated to Electric Department	 0	 60
 Total utility plant in service	 1,959,814	 207,924

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			4,546 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	492,215
Total utility plant in service directly assignable	5,703	0	2,162,035
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	5,703	0	2,162,035

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	0.10	21.75	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		2.40	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	8	7
Nonfarm	22	8
Total	30	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	30	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	3,652	Thursday	12/21/2000	19:00	1,889
February	02	3,291	Wednesday	02/21/2001	19:00	1,894
March	03	3,298	Wednesday	03/21/2001	19:00	1,649
April	04	2,990	Thursday	04/26/2001	20:00	1,654
May	05	3,433	Thursday	05/17/2001	16:00	1,565
June	06	4,181	Wednesday	06/13/2001	18:00	1,735
July	07	4,532	Wednesday	07/18/2001	18:00	1,989
August	08	5,202	Tuesday	08/07/2001	18:00	2,244
September	09	4,071	Thursday	08/23/2001	18:00	1,865
October	10	3,008	Tuesday	10/02/2001	20:00	1,617
November	11	3,261	Tuesday	11/20/2001	19:00	1,697
December	12	3,626	Wednesday	12/19/2001	18:00	1,795
Total		44,545				21,593
System Name New Glarus Municipal Light & Water						
State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.						
Type of Reading		Supplier				
60 minutes integrated		ALLIANT UTILITIES				

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	21,593	8
Interchanges: In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling): Received		12
Delivered		13
Net	0	14
Total Source of Energy	21,593	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	20,302	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	29	22
Total Used by Company	29	23
Total Sold and Used	20,331	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	1,262	27
Total Energy Losses	1,262	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.8445%	29
Total Disposition of Energy	21,593	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	929	7,815	1
RURAL RESIDENTIAL SALES	RG-1	22	181	2
Total Sales for Residential Sales		951	7,996	
Commercial & Industrial				
GENERAL SERVICE	CG-1	180	4,598	3
SMALL POWER	CP-1	13	4,273	4
LG POWER TIME OF DAY	CP-2	1	3,166	5
INTERDEPARTMENTAL	MS-2	1	151	6
Total Sales for Commercial & Industrial		195	12,188	
Public Street & Highway Lighting				
STREET & HIGHWAY LIGHTING	MS-1	1	118	7
Total Sales for Public Street & Highway Lighting		1	118	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,147	20,302	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		484,637	45,913	530,550	1
		11,254	1,139	12,393	2
0	0	495,891	47,052	542,943	
		287,243	28,494	315,737	3
12,537		200,175	25,326	225,501	4
6,490		125,876	20,222	146,098	5
		11,583	1,078	12,661	6
19,027	0	624,877	75,120	699,997	
		25,723	675	26,398	7
0	0	25,723	675	26,398	
				0	8
0	0	0	0	0	
19,027	0	1,146,491	122,847	1,269,338	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars	(b)	(c)	
(a)			
Name of Vendor	ALLIANT		1
Point of Delivery	New Glarus		2
Type of Power Purchased (firm, dump, etc.)	firm		3
Voltage at Which Delivered	12470		4
Point of Metering	New Glarus Substation		5
Total of 12 Monthly Maximum Demands -- kW	44,545		6
Average load factor	66.4035%		7
Total Cost of Purchased Power	894,342		8
Average cost per kWh	0.0414		9
On-Peak Hours (if applicable)			10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January	814	1,074	12
February	891	1,003	13
March	783	866	14
April	828	825	15
May	735	829	16
June	857	878	17
July	994	997	18
August	1,079	1,165	19
September	944	921	20
October	786	832	21
November	833	864	22
December	863	932	23
Total kWh (000)	10,407	11,186	24
			25
			26
			27
	(d)	(e)	28
Name of Vendor			29
Point of Delivery			30
Voltage at Which Delivered			31
Point of Metering			32
Type of Power Purchased (firm, dump, etc.)			33
Total of 12 Monthly Maximum Demands -- kW			34
Average load factor			35
Total Cost of Purchased Power			36
Average cost per kWh			37
On-Peak Hours (if applicable)			38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January			40
February			41
March			42
April			43
May			44
June			45
July			46
August			47
September			48
October			49
November			50
December			51
Total kWh (000)			52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars	Utility Designation				
(a)	(b)	(c)	(d)	(e)	(f)

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,245	286	14,926	1
Acquired during year	33	7	963	2
Total	1,278	293	15,889	3
Retired during year	20	4	220	4
Sales, transfers or adjustments increase (decrease)		2	140	5
Number end of year	1,258	291	15,809	6
Number end of year accounted for as follows:				7
In customers' use	1,150			8
In utility's use	6	238	13,384	9
Inactive transformers on system		1	25	10
Locked meters on customers' premises				11
In stock	102	52	2,400	12
Total end of year	1,258	291	15,809	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	21	29,696	1
Sodium Vapor	100	93	36,738	2
Sodium Vapor	250	13	5,472	3
Total		127	71,906	
Ornamental				
Metal Halide/Halogen	100	26	3,978	4
Sodium Vapor	150	18	7,923	5
Sodium Vapor	250	4	3,114	6
Sodium Vapor	400	11	34,804	7
Total		59	49,819	
Other				
NONE				8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

ACCT (560) - DECREASE DUE TO SUPERINTENDENT RESIGNATION

ACCT (902) - INCREASE DUE TO FT OFFICE MANAGER, WAGE INCREASES AND DISTRIBUTION OF PAYROLL FROM THE PRIOR YEAR.

ACCT (920) - INCREASE DUE TO SUPERINTENDENT LEAVING AND PAYING 1/3 OF PUBLIC WORKS DIRECTOR SALARY AND PORTION OF ADMINISTRATOR'S SALARY

ACCT (926) - INCREASE DUE TO SUPERINTENDENT LEAVING AND PAYING 1/3 OF PUBLIC WORKS BENEFITS AND INSURANCES AND PORTION OF THE ADMINISTRATOR'S BENEFITS AND SALARY.

ACCT (933) - INCREASE DUE TO RISING INSURANCE COSTS AND DEPRECIATION

Electric Utility Plant in Service (Page E-06)

2001 STATE HWY PROJECT (6TH AVE) WAS COMPLETED IN 2001. THE STATE OF WISCONSIN REPLACED EXISTING STREET LIGHTS AND INSTALLED ADD'L STREET LIGHTS

Street Lighting Equipment (Page E-23)

150 sodium vapor and 100 metal halide were installed during the month of October. Usages are for Oct - Dec.
